#### COLLINS PETROLEUM AND ELECTRICAL, INC.

308 HEATHERFORD DRIVE LEWISVILLE, NC 27023 (919) 945-4983 (919) 945-4903

June 18, 1993

N.C. DEPT. OF ENVIRONMENT, HEALTH, AND NATURAL RESOURCES 8025 N. Point Blvd. Suite 100 Winston-Salem, NC 27106-3295 ATTN: MR. WADDELL WATTERS

Dear Mr. Waters,

This letter is in regard to the tank removal at the Pantry Store No. 260 on highway 89 in Mt. Airy, NC. We removed 2-8000 gallon gasoline UST's and 1-3000 gallon kerosene UST's. We also removed all adjacent piping from tanks to pump islands including vent lines. We took soil samples according to the lenghts of the tanks and the piping as shown on the drawing included in this report. Along with the drawing is a Drawing Information Sheet which gives a description of the samples taken and the depth in which they were taken. We used a Gas Tech Soil Testing Meter to screen the material excavated from around the tanks and piping. All material removed showed no signs of contaimination. All tanks appeared to be in good sound condition and showed no sign of leakage. The tanks were taken to Safeway Tank Disposal to be disposed of properly. All adjacent piping also showed no sign of leakage. We were unable to sample under the kerosene island because all dirt from beneath it had to be excavated in order to remove the tank, but there was no sign leakage under pump island. The method used to take the samples was using a split barrel core sampler from the center of the dirt in the backhoe bucket taken from the tank hole. Sampling tools were thoroughly cleaned prior to taking each sample. The samples were placed in containers furnished by the lab and packed on ice and transported to Blue Ridge Labs in Lenoir, NC. All excavations have been closed and compacted. Included in my report is a boring report done by SPATCO Environmental in August of 1990. If you have further questions please feel free to call me.

Sincerely,

Micheal R. Collins

(GV	V/UST-2)	Site In	vestigation Repor	For	Perm	anen	t Clos	sure o	r Chan	ge-in-Service of U.S.T.
TA	IN E	eturn Completed Fo	***	to the	county	of the	facility/s	bestion	State I.D.	e Use Only Number Received
				INS	TRUÇTI	ONS				
			Complete and return with	n (30) d	ays follo	wing ∞	mpletion	of site in	vestigation.	
		I. Ownership of Tar	nk(s)					II.	Location	of Tank(s)
	<u> Yo c c</u>	Inc.			_		7	he 1	Pantr	y #260
Street	Address	ation, 1ndividual, Public Agency,	or Other Entity)	01	_   .			or Comp	-	
Count	hite Pl	ains, N.C.	7707/	<u> </u>	-   -			or State	111.	<del>/</del>
City	719	tate 9 SZIF	Code		-   -	<u>حرير ک</u> Cou <u>n</u>	<del>y</del>	City	Hiry	27030
Area		フラクーシンク Telephone Nu	<u> </u>		-   -	Area	7/9	789°	551	3/2//
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Closur	e Contractor	Name Collins Per	troleum, 308	Job Title	ath	er fa	rd	Dr., La	(// 7 Tele W:5//	789-556/ iphone No. (Area Code) //e, N.C. (9/9) 945-4983 iphone No. (Area Code)
Lab 🔬	Slue K	idge Labs.	Lenic	Address	U.C.	<u>.                                    </u>		/	Tele 704)	phone No. (Area Code)
		(Name) IV. U.S.T. Informatic		(Addfess	<u>,                                     </u>				Tele	prone 140. (Alea Code)
Tank	Size in	Tank		l Wa	V. Exc		n Cond		Odor or	VI. Additional Information Required
No.	Gallons	Dimensions	Last Contents		avation No		duct	Visible Soil	Contamination	
/	8,000	8×22'	Gasoline		-	l les	No	Yes	No L	See reverse side of pink copy (owner's copy) for additional
2	8,000	8x 22'	Gasoline		L		U		4	information required by N.C DEM in the written report and sketch.
3	<u>3,000</u>	64"x 18"	Kerosene				L		4	, , , , , , , , , , , , , , , , , , , ,
-				<del> </del>	ļ					
				<del> -</del>	<u> </u>		_		-	
				VII.	Check	List				
	_		Chec	k the a	activities	comple	eted.	••		-
	Contact loc	al fire marshall				ļ .				
	Notify DEM	l Regional Office before sh piping into tank.	abandonment			_	<u>AB</u>	NDONME	NT IN PL	<u>ACE</u>
سريا ا	Remove all	product and residuals	from tank				Fill Plug	tank until Forcaba	material ov II openings;	erflows tank opening;
	Clean and	own to tank inspect tank				<u> </u>	Disc	onnect and	d cap or re	emove vent line
سي ا	Remove dro submersible	op tube, fill pipe, gauge pumps and other tan	pipe, vapor recovery tank	connection	ons,			inen ma	terial used	- specity:
	,Cap or plug	all lines except the ver	nt and fill lines					REN	MOVAL	
	Cut one or	of all product & flamma more large holes in the	able vapors. tanks.		i			ite vent hi	ole	
ا ا	Rackfill the	area	1: <u>6-9-93</u>			Z	Disp	el tank ose of tan	ık in approv	ved manner O
	Date of C	hange-in-Service:					Final	tank des	stination:	ved manner Safe way Disposal
								/ 0/	$n \times \mathcal{L}$	115posal
1 116			VIII. C	ertificati	on (Re	ad and	Sign)			
		malty of law that I that based on my tion is true, accura		ned and Iuals im	d am fa nmediat	amiliar ely res	with the	e inform e for ob	ation sub taining th	omitted in this and all attached are information, I believe that the
			er's authorized representativ	/e	Τ	Signat	ure			
<u>Coll</u>	ins Pe	troleum by	Michael R. Col	lius	U.	محارية	lac	RO	cold.	Date Signed 6-18-93
GW/US	ST-2 Rev.7	7/29/91 White	Copy - Regional Office		Yellow (	ору - (	Central C	Office	Pink	Copy - Owner

#### COLLINS PETROLEUM AND ELECTRICAL, INC.

308 HEATHERFORD DRIVE LEWISVILLE, NC 27023 (919) 945-4983 (919) 945-4903

#### DRAWING INFORMATION SHEET

Tank (1) 8,000 Gallon Gasoline UST 8'x22' long, Samples #1,2, and 3. Tank (2) 8,000 Gallon Gasoline UST 8'x22' long, Samples #4,5, and 6.

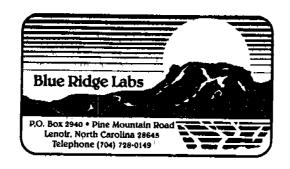
Tanks 1 and 2 were buried at a depth of 4' below ground level to the top of tank. The tank bottoms were at a depth of 12' and Samples #1-6 were taken 2' below the base of the tank at a depth of 14' located as shown on the drawing. These samples were all less than 10 PPM. Tank (3) 3,000 Gallon Kerosene UST 64"x18' long, Samples #7 and 8.

Tank (3) was buried at a depth of 3' below ground level to the top of the tank. The tank bottom was at a depth of 8'-4" and Samples #7 and 8 were taken 2' below the base of the tank at a depth of 10'-4" located as shown on the drawing. These samples were both less than 10 PPM.

Pipelines-Samples #9 and 10 were taken at a depth of 4' below ground level which was 1' below the pipelines as located on the drawing. Pump Islands-Samples #11-14 were taken at a depth of 3'-6" below ground level which was 1' below the pipelines as located on the drawing. Samples #9-14 all were less than 10 PPM.

# 308 HEATHERFORD DRIVE LEWISVILLE, NC 27023 (919) 945-4983 (919) 945-4903 White Line 111 - Excavated Area -Sample Location - Sub Pumps 221 58' 26 25 Sidewalk á 551 pump 60' 181 Mt. Airy, N.C. Z

**COLLINS PETROLEUM AND ELECTRICAL, INC.** 



CLIENT:

Collins Petroleum and Electrical, Inc.

308 Heatherford Drive Lewisville, NC 27023

Attention: Mr. M. Collins

DATE RECEIVED:

June 10, 1993

DATE REPORTED:

June 14, 1993

# SAMPLE NUMBER SAMPLE DESCRIPTION

306-1269A 306-1269B 306-1269C 306-1269D 306-1269E 306-1269F	Soil; Tank #1 Sample #1 for 5030. Soil; Tank #1 Sample #2 for 5030. Soil; Tank #1 Sample #3 for 5030. Soil; Tank #2 Sample #4 for 5030. Soil; Tank #2 Sample #5 for 5030. Soil; Tank #2 Sample #6 for 5030.
306-1269F 306-1269G	Soil; Tank #2 Sample #6 for 5030.
306-1269H	Soil; Tank #3 Sample #7 for 5030 & 3550. Soil; Tank #3 Sample #8 for 5030 & 3550.
306-1269J	Soil; Pipeline Sample #9 for 5030.
306-1269K	Soil; Pipeline Sample #10 for 5030. Soil; Pump Island #11 for 5030.
306-1269L	Soil; Pump Island #12 for 5030.
306-1269M 306-1269N	Soil; Pump Island #13 for 5030. Soil; Pump Island #14 for 5030.

<u>PARAMETER</u>		<u>RESULTS</u>	<u>MQ</u>	<u>L</u>	DATE STARTED
306-1269A -	5030	2.2	1.0	mg/kg	06/14/93
306-1269B -	5030	2.4	1.0	mg/kg	06/14/93
	5030 Concentrations are below	2.2 Minimum Quantifica	1.0	mg/kg	06/14/93

NC Laboratory Certificate No. 275.

<u>PARAMETER</u>	RESULTS	MQL		DATE STARTED
306-1269D - 5030	2.2	1.0	mg/kg	06/14/93
306-1269E - 5030	2.0	1.0	mg/kg	06/14/93
306-1269F - 5030	1.9	1.0	mg/kg	06/14/93
306-1269G - 5030 - 3550	1.7 4.4		mg/kg mg/kg	06/14/93 06/14/93
306-1269H - 5030 - 3550	1.6 2.5		mg/kg mg/kg	06/14/93 06/14/93
306-12691 - 5030	3.2	1.0	mg/kg	06/14/93
306-1269J - 5030	2.4	1.0	mg/kg	06/14/93
306-1269K - 5030	2.0	1.0 r	mg/kg	06/14/93
306-1269L - 5030	2.9	1.0	ng/kg	06/14/93
306-1269M - 5030	2.4	1.0 r	ng/kg	06/14/93
306-1269N - 5030	1.9	1.0 r	ng/kg	06/14/93

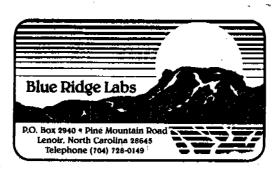
REPORTED BY-

D. R. Wessinger - General Manager

f \* Concentrations are below Minimum Quantification Limit except where noted.

3/25/91

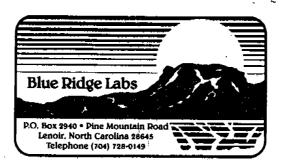
Client: Yoco, Inc Job: Hwy 89 Pantry Location: Mt. Airy N.C.



## **CHAIN OF CUSTODY RECORD**

SAMPLE ID: Tank#1-Sample#1	# + + = + #,
	SAMPLE ID: 1 ank 2- Jample 9
TYPE OF SAMPLE:	TYPE OF SAMPLE: Soil
LOCATION: Hwy 89 Pantry	LOCATION: Hwy 89 Pantry
DATE SAMPLED : 6-9-93 TIME SAMPLED : 1:30 CM	' DATE SAMPLED : <u>6-9-9ス</u> TIME SAMPLED : <u>2:10月</u>
TESTS REQUESTED: 3030	TESTS REQUESTED: 5030
For: Yoco Inc.	For: Yoco Inc.
PRESERVATIVE: Cool	PRESERVATIVE: Cool
SIGNATURE: Wohal KCallus	SIGNATURE: Wichool Kcalling
SAMPLE ID: Tank # 1 - Sample#2	SAMPLE ID: Tank #2-Sample 5
TYPE OF SAMPLE: So?	TYPE OF SAMPLE: Soil
LOCATION: Hwy 89 Pantry	LOCATION: Hwy 89 Pantry
DATE SAMPLED : 6-9-93TIME SAMPLED : 1:45 PP	PDATE SAMPLED : 6-9-93 TIME SAMPLED : 235 P
TESTS REQUESTED: 5030	TESTS REQUESTED: 5030
For: Yoco Inc.	For: Yoco Inc.
PRESERVATIVE: Cool	PRESERVATIVE: Cool
SIGNATURE: Michael R Collans	
- JL L	<u> </u>
SAMPLE ID: lank #1 - Sample #3	SAMPLE ID: lank - 2 - Sample 6
TYPE OF SAMPLE : Soil	TYPE OF SAMPLE : Soil
LOCATION: Hwy 89 Pantry	LOCATION: Huy 89 Pantry
DATE SAMPLED : 6-9-93 TIME SAMPLED : 2:00fm	DATE SAMPLED: 6-9-93TIME SAMPLED: 2:40 F.
TESTS REQUESTED: 5030	TESTS REQUESTED : 5030
For: Yoco, Inc	For: Yoco Inc.
PRESERVATIVE:Cool	PRESERVATIVE: Cool
SIGNATURE: Mehand Redding	SIGNATURE: Michael RCallins
RELINQUISHED BY: DATE	RELINQUISHED TO:
011	
Colling Petroleum and 6-10-93	3 Steven D. Connech
+ lectrical, Inc.	Blue Ridge Rabs
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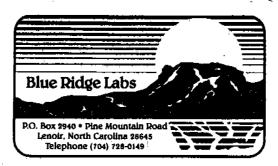
NOTE: Use back for additional information and maps.



## **CHAIN OF CUSTODY RECORD**

SAMPLE ID: Tank #3- Sample #7	SAMPLE ID: Pipeline - Sample #10
TYPE OF SAMPLE : Sec'/	TYPE OF SAMPLE: Soil
LOCATION: Hwy 89 Pantry	LOCATION: Hwy 89 Pantry
DATE SAMPLED: 6-9-93 TIME SAMPLED: 3:00 P	1 DATE SAMPLED : 6-10-93 TIME SAMPLED :10:201
TESTS REQUESTED :	TESTS REQUESTED : 5030
For: Yoco, Inc.	For: Yoco Inc.
PRESERVATIVE:Coo/	PRESERVATIVE: Cool
SIGNATURE: Makail & Collins	SIGNATURE: Michael & Collins
SAMPLE ID: Tank#3 - Sample#8 TYPE OF SAMPLE: Soil	SAMPLE ID: Pump Island - Sample 11 TYPE OF SAMPLE: Soil
LOCATION: Hwy 89 Pantry	
DATE SAMPLED : 6 - 9-93 TIME SAMPLED : 3:15 PI	LOCATION: Hwy Qq Pantry
TESTS REQUESTED: 3550 + 5030	
For You Inc.	TESTS REQUESTED: 5030
PRESERVATIVE: Cool	For: You, Inc.
SIGNATURE: Michael Realling	PRESERVATIVE: Cool SIGNATURE: Wichael & Column
STORM TORE TOWN	- SIGNATURE: I verael & Cally
SAMPLE ID: Pipeline - Sample # 9	SAMPLE ID: Pump Island-Sample # 12
TYPE OF SAMPLE: Soll	TYPE OF SAMPLE: Soil
LOCATION: Hwy 89 Pantry	LOCATION: Hwy 89 Pantry
DATE SAMPLED : 6-10-92 TIME SAMPLED :10:00 Ar	
TESTS REQUESTED : 5030	TESTS REQUESTED: <u>5030</u>
For: Yoca, Inc.	For: Your the.
PRESERVATIVE: Cool	PRESERVATIVE: COOL
SIGNATURE: Mehael Realing	SIGNATURE: Y Wood RCDUS
RELINQUISHED BY: DATE	RELINQUISHED TO:
Collins Petroleum and (-10-9	0
Electrical Inc.	Blue Ridge Reebs
Sulley & Linker	
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NOTE: Use back for additional information and maps.



## **CHAIN OF CUSTODY RECORD**

SAMPLE ID: Pump Island-Sample 13  TYPE OF SAMPLE: Soil LOCATION: Hwy 89 Pantry DATE SAMPLED: 6-10-93 TIME SAMPLED: 1:25 PM TESTS REQUESTED: 5030 For: Yoro, Inc.	SAMPLE ID :  TYPE OF SAMPLE :  LOCATION : TIME SAMPLED :  TESTS REQUESTED :
PRESERVATIVE: Wieland Collins	PRESERVATIVE:
SAMPLE ID: Pump Island - Sample# 14  TYPE OF SAMPLE: Soil LOCATION: Hwy 89 Pantry  DATE SAMPLED: 6-10-93 TIME SAMPLED: 1:45 PM  TESTS REQUESTED: 5030  PRESERVATIVE: Cool SIGNATURE: Wichous & Callina	SAMPLE ID: TYPE OF SAMPLE: LOCATION: DATE SAMPLED: TESTS REQUESTED: PRESERVATIVE: SIGNATURE:
SAMPLE ID:	SAMPLE ID :
TYPE OF SAMPLE :	LOCATION
DATE SAMPLED : TIME SAMPLED : TESTS REQUESTED :	DATE SAMPLED : TIME SAMPLED :
PRESERVATIVE:	PRESERVATIVE:
RELINQUISHED BY: DATE	RELINQUISHED TO:
Collins Petroleum and 6-10-93 Electrical Inc. Without Rulling	Blue Ridges Leibs
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NOTE: Use back for additional information and maps.

### Safeway Tank Disposal, Inc.

Page of 7

### RECEIVING REPORT

-301 -301 -141			- -		, , , , , , , , , , , , , , , , , , ,	SAFE	WAY TAN	K DISPOSA	L, INC.	8
	,			Trar	nsported by: L	4 m	/collin	s Petro		
Tank Disposal Number	Size	Weight	Prod	uct	Date Received		:	Ori	gin	
7259	8000	7182#	G	15.	GAA3	HW HW	try 59	M.	Airy	7C
7260	<i>පි</i> රාහ	7182#		٠٤.	619173			1	·	<del>-</del>
7261	3000	2640#	K	2ro.	6AA3			$\sqrt{}$	- 12-1: <u>-</u>	<del> </del>
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Safeway Tank Disposal, Inc. accepts the liability for the tank(s) and contents on this report. The tank(s) and contents must be a petroleum product. If at any time the tanks are found to contain any product other than a petroleum product SAFEWAY TANK DISPOSAL, INC. has the right to refuse disposal or negotiate a price for disposal. Customer will be liable for any clean-up or other cost resulting from contamination by a substance other than a petroleum product.

Safeway Tank Disposal, Inc. agrees to dispose of petroleum tanks and contents in accordance with local, state, and federal regulation. Certificate of Disposal to follow.

SAFEWAY TANK DISPOSAL, INC.

RECEIVED

Notice of Intent: UST Permane	nt Closure or Cha	nge-In-Service Dept. of Emi
TANKS IN  NC  Return Completed Form To: The appropriate DEM Regional Office according to the location. [SEE REVERSE SIDE OF OWNER'S COPOSTICE ADDRESS].	ne county of the facility's Y (BLUE) FOR REGIONAL	State Use Only  I. D. Numbernston-Salen  Date Received ional Office
INSTRU Complete and return thirty (30) days	CTIONS prior to closure or change-	
I. OWNERSHIP OF TANK(S)	II, LOCA	TION OF TANK(S)
Tank Owner Name: YOCO INC		y Pantry #260
Street Address: P.O. Boy 167 Old Hull 601	Facility ID # (if available)	•
County: Surry	Street Address or State 1	
City: White flains State: nC zip Code: 27031		Dity: M. Arry Zip Code: 27030
Tele. No. (Area Code): 919-789-5561	Tele. No. (Area Code):	
,在中报报,这会体内的基本的,不是数据。 (《中华·巴尔·斯尔克·斯尔克·斯尔克·斯尔克·斯尔	ACT PERSON	11 169-3561
Name: Debhie Wulfe Job Tille:	Telenh	1000 Number ( G. 9 x 000 ET (c
IV. TANK REMOVAL, CLOSURE	IN PLACE CHANGEINS	
Conduct Sile Soil Assessments.	sampling locations. 6. Fill out form GW/1	ST-2 *Site Investigation Decree
If Removing Tanks or Closing in Place refer to API Publications. 2015 "Cleaning Petroleum Storage Tanks" & 1604 "Removal & Disposal of Used Underground Petroleum Storage Tanks".	6. Fill out form GW/U Permanent Closure* following the site i 7. Keep records for 3	ST-2 "Site Investigation Report for and return within 30 days
If Removing Tanks or Closing in Place refer to API Publications. 2015 "Cleaning Petroleum Storage Tanks" & 1604 "Removal & Disposal of Used Underground Petroleum Storage Tanks".      V. WORK TO BE	<ol> <li>Fill out form GW/U Permanent Closure following the site i</li> </ol>	ST-2 "Site Investigation Report for and return within 30 days
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